

**COMMONWEALTH OF VIRGINIA**  
**GAS AND OIL BOARD**  
**January 19, 2010**

Pursuant to Sections 45.1-361.9B and 45.1361.22.B of the Code of Virginia, the Virginia Gas and Oil Board will hold a hearing commencing at 9 a.m. on Tuesday, January 19, 2010, at the Conference Center, Russell County Office Building, and Highland Drive, Lebanon, Virginia. The following items are on the docket for consideration.

1. The Board will receive public comments.
2. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit Q-43. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties, Garden District, and Buchanan County VA. Docket Number 00-0321-0779-02. Continued from December 2009.
3. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit Q-44. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties Garden District, and Buchanan County Virginia. Docket Number 00-0321-0780-02. Continued from December 2009.
4. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit R-43. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties, Garden District, and Buchanan County Virginia. Docket Number 00-0321-0781-02. Continued from December 2009.
5. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit R-44. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties, Garden District, and Buchanan County VA. Docket Number 00-0321-0782-01. Continued from December 2009.
6. The Board in compliance with Section 45.1-361.22.5 received an executed royalty split agreement from Erma Horn and James McGuire Land Trust, conflicting owners in unit S-44. Following statute requirement the unit operator was compelled to file a petition for disbursement of funds with the board for these parties, Garden District, and Buchanan County Virginia. Docket Number 00-0321-0784-01. Continued from December 2009.

7. The Board on its own motion will hear testimony from EQT Production Company clarifying the previously issued order under docket VGOB-08-0819-2301. Continued from December 2009.
8. A petition from EQT Production Company for a well **location exception** for proposed conventional well V-502747, Gladeville District, and Wise County, Virginia. Docket Number VGOB-09-1215-2656. Continued from December 2009.
9. A petition from Range Resources-Pine Mountain, Inc. for the establishment of a Provisional drilling Unit consisting of 320 acres, Unit RR 2659, for the drilling of horizontal **conventional** gas wells, Sandlick District, Dickenson County, Virginia. Docket Number VGOB-09-1215-2659. Continued from December 2009.
10. A petition from Range Resources-Pine Mountain, Inc. for a well **location exception** for proposed conventional well V-530248, Clintwood District, and Dickenson County, Virginia. Docket Number VGOB-09-1215-2660. Continued from December 2009.
11. A petition from CNX Gas Company LLC for creation of provisional drilling unit, pooling and location exception for Unit I12CV conventional horizontal unit, South Grundy District, Buchanan County, Virginia. Docket Number VGOB-10-0119-2661.
12. A petition from EQT Production Company for pooling of coalbed methane unit VC-537199, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0119-2662.
13. A petition from EQT Production Company for pooling of coalbed methane unit VC-531328, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0119-2663.
14. A petition from EQT Production Company for pooling of coalbed methane unit VC-536324, Prater District, Buchanan County, Virginia. Docket Number VGOB-10-0119-2664.
15. A petition from EQT Production Company for pooling of conventional horizontal gas unit VH-531093, Roberson District, Wise County, Virginia. Docket Number VGOB-10-0119-2665.
16. A petition from EQT Production Company for **re-pooling** of coalbed methane unit VCI-537337, Ervinton District, Dickenson County, Virginia. The purpose of the re-pooling is to correct Exhibit B which was incorrect in the original pooling. Docket Number VGOB-09-1117-2627-01.
17. A petition from EQT Production Company for **re-pooling** of coalbed methane unit VC-536529, Lipps District, Wise County, Virginia. The re-pooling is for the purpose of adding additional owners. Docket Number VGOB-09-0818-2580-01.

18. A petition from EQT Production Company for **disbursement** of funds and authorization of direct payment on a portion of tract 2, Unit VC-536517, New Garden District, Russell County, Virginia. Docket Number VGOB-07-1218-2100-01.
19. A petition from EQT Production Company for **disbursement** of funds and authorization of direct payment on a portion of tract 2, Unit VC-702966, Kenady District, Dickenson County, Virginia. Docket Number VGOB-94-0816-0467-01.
20. A petition from Range Resources-Pine Mountain Inc. for the establishment of a 320 acre provisional drilling unit for drilling of horizontal conventional gas wells, Unit **RR2666**, Ervinton District, Dickenson County, Virginia. Docket Number VGOB-10-0119-2666.
21. A petition from Range Resources-Pine Mountain Inc. for pooling of conventional horizontal unit VH-530251, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0119-2668.
22. A petition from Range Resources-Pine Mountain Inc. for pooling of conventional horizontal unit VH-530252, Kenady District, Dickenson County, Virginia. Docket Number VGOB-10-0119-2669.
23. The Board will receive an updated report from First Bank and Trust, Escrow Agent for the Virginia Gas and Oil Board.
24. The Board will consider closing costs of the Escrow Account and the 2010 Escrow Account Audit as applicable to Wells Fargo – Wachovia. Continued from December 2009.
25. The board will consider approval of the December 2009 minutes.

Information concerning the above docket items can be viewed from 8 a.m. to 5 p.m. Monday through Friday at the office of the Department of Mines, Minerals and Energy, Division of Gas and Oil, 135 Highland Drive, Lebanon, Virginia. All questions concerning the agenda should be directed to the Division of Gas and Oil by telephoning 276-415-9700.

Special accommodations for the disabled will be made available at the hearing on request. Any party needing special accommodations for the January hearing should contact the Department of Mines, Minerals and Energy at 276-415-9700 or by calling the Virginia Relay Center TTY/TDD at 1-800-828-1120 or 1140 by January 14, 2010.

The deadline for filing of petitions to the Board for the February 2010 hearing is 5 p.m., Friday, January 14, 2010 with the hearing scheduled for February 16, 2010. at the Conference Center, Russell County Office Building, Highland Drive, Lebanon, Virginia.